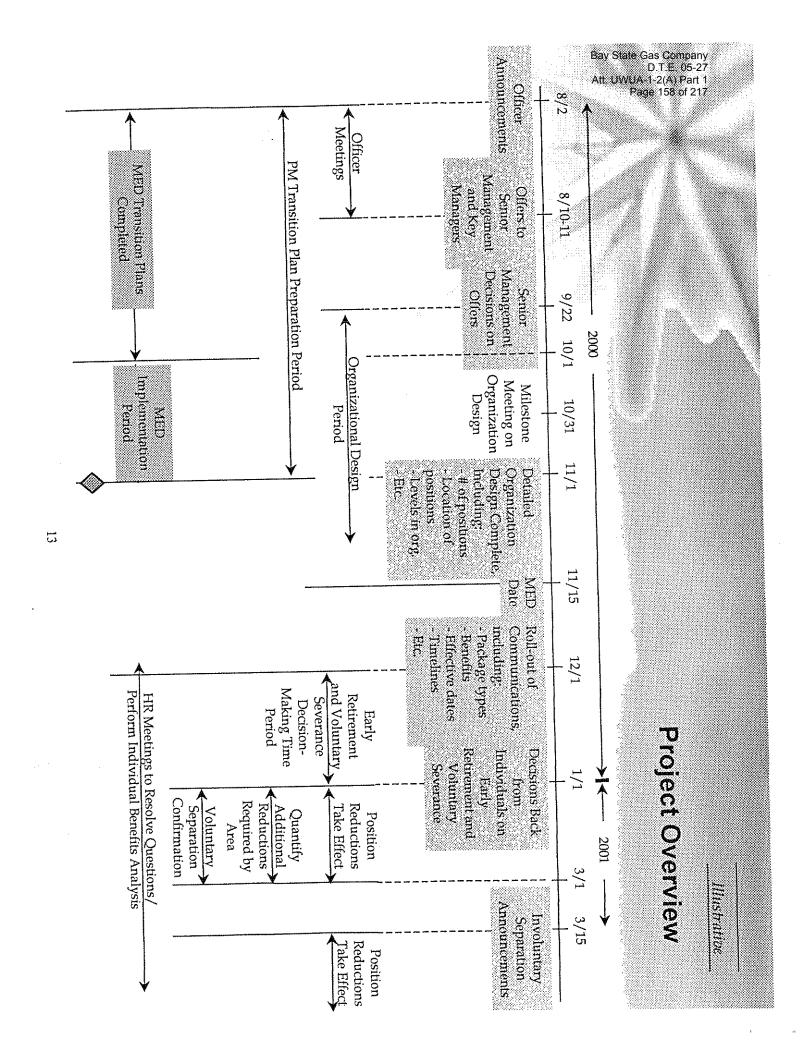
Project Overview

Ilustrative Business Case Model — Key Inputs and Outputs

1115000		Financial Analysis	
Non-Financial	Inniii Section	Income Statement	Cash Flow Statement
Aliaiyala	33		Net Income (Book Basis)
Project Team:	Project Litte: Version Description:	Incremental Revenues	ADD: Book Income Taxes
Project Proposal Name:	Project Number:	Off-system Sales	
1 10 CCv + 10 Dogue vanisher	Projection Analysis Period (# of Yrs.):	Other Revenues #1	LESS: lax depreciation
Project Description	Capital Investments (Direct Costs Only)	Total Revenues	Pre-Tax Income
• ,	Direct Company Labor	Cost Savings/Benefits	Income Taxes
	All Other Direct Canital Costs	Company Labor	Net Income (Tax Basis)
Key goals/objectives of project	Salvage Value of Asset at end of Project Life	Labor Overheads	ADD: Tax depreciation
3	Refundable Customer Contributions/(Refunds)	Total Labor	Cash Flow From Operation
	Non Depreciante accomición	Incremental Benefits #1	Capital Investments
Benefits (or problems avoided) when	Incremental Revenues	Incremental Benefits #2	Direct Company Labor
	Other Revenues #1	Incremental Benefits #4	All Other Direct Capital Costs
•	Cost Savings/Benefits	Incremental Benefits #5	Sub-Total Direct Capital
Kay Assumptions	Company Labor	The second of th	Labor Overheads
TAC A CONTRACT CONTRACT	Incremental Benefits #1	Company I shor (IS and Field Service)	Warehouse Overheads
•	Incremental Benefits #3	Labor Overheads	A&G Overheads
Y I Did	Incremental Benefits #4	Labor Payroll Taxes	200-10di Cabini Overvenna
III Denemanon Novo	In compartal Casts (Direct Costs Only)	I otal Labor	Total Capital Investments
•	Company Labor (IS and Field Service)	Book depreciation	Non Depreciable Investment
	Incremental Costs #1	Sub-Total Incremental Costs	Customer Contributions/(Refunds)
High Level Implementation Milestones	HIGH CHICKEN COORS.	NET (COSTS)/BENEFITS	Project Closure
•		Operating Profit	Salvage Value of Asset at end of Period
•		Book Income Taxes	Total Cash Flow
Alternative approaches considered		Not Tooms (Rook Basis)	Internal Rate of Return (IRR)
• 1		Metallecane (because amount)	Net Present Value @ XX.XX%
•			Net Hebeth value a www.
	derman en	And former and assessment of the second of t	



Bay State Gas Company D.T.E. 95-27 Att. UWDA-1-2(A) Part 1 Page 159 of 217

Project Compass Organization Chart

Gary Neale Rick Richard

Integration Committee
Steve Adik Mike O'Donnell

Program Management Office

Jim Abcouwer Dennis McFarland

Program Manager - Mark Wyckoff Steve Smith Sam Miller (AC)

Gas Operations

NiSource Lead - Bob Schacht
Columbia Lead - Harris Marple

IT Lead - Chris Maturo

AC Lead - Curt Meeuwsen

Retail Customer Service/ Sales & Marketing

NiSource Lead - Peg Landini Columbia Lead - Frank Marx

IT Lead - Pat Lawicki

AC Lead - Robert Laurens

Corporate Support

NiSource Lead - Gail Harowski Columbia Lead - Dennis McFarland

IT Lead - Tom McKain

AC Lead - Joe Laethem

Supply Chain

NiSource Lead - Bill Braden
Columbia Lead - Mary Bloom

IT Lead - Robert Stuart

AC Lead - Keith Satterwhite

Information Technology

NiSource Lead - Karen Lenzo

Columbia Lead - Dick James

AC Lead - Mike Wolk

Cross-Team Support

Performance Management - TBD

Communications/Change Mgt - Barbara McKay, Al Rankin

IT Coordination - T.J. Aruffo

Financial Analysis Consultant - AC - TBD

Process Management - Pete Disser/Pete Koburov (AC)
Human Resources - Lou Font

Human Resources - Lou Font Financial Analysis - Dan Douglas, Columbia - Kevin Hankins Program Administration - Mary Ann Oseguera

Retail Customer Service/Sales & Marketing Team - Organization & Scope

Retail Customer Service/

Sales & Marketing

Customer Service

Violet Sistovaris Melanie Popovich Henri Gault Laurie Loux

Sub-Team

Vittorio Pareto William Willer Don Babcock Sandi Pullin Tim Tokish

Sales Organization

Call Center Operations

Walk-In Offices

Marketing Organization

Key Areas

Analysis

Implementation Management (CRM) **Customer Relationship**

Economic Development

Product & Service Offering

Product Delivery

Sales & Marketing Sub-Team

IT Lead - Pat Lawicki

AC Lead - Robert Laurens

Columbia Lead - Frank Marx NiSource Lead - Peg Landini

Revenue Cycle Sub-Team

Brian Vatthauer Kathy Fuchik Larry Lewis

Ron Uzubell

- Meter Reading
- Billing
- Bill Print/Distribution
- Remittance Processing
- Credit & Collections

Possibility • Reach • Reality • Choice

Key Similarities:

- Two (2) CIS systems among 7 Call Centers
- Local Office strategy, minimize cost or increase revenue potential
- Vision for Customer Relationship Management

Key Differences

- Call Center labor at NiSource is unionized, whereas Columbia's is not
- Management./Support staff structure
- Universal vs. specialized agents/Hours of operation
- Consolidation capacity

Major Opportunities:

- Consolidation of Call Centers;
- Columbia 5 to a maximum of 2
- Bay State and Nipsco to 1
- Virtual Center
- Elimination of Local Offices
- CRM (Siebel) as common front end for multiple CIS/legacy systems
- Increase IVR utilization

Critical Issues:

- Union Accretion
- Service Levels during transition
- Extreme regulatory rules and policies (CPA)



Company State Gas All Compar State Gas Marketing Compar State Gas All Compar State Gas Marketing All compar State Gas All Compar All Compar All Compar All Compar All Compar All Compar Retail Customer Service/ Sales & Marketing Team - Interim Findings

All companies promote Choice and products that use gas

All companies have varying levels of Key Account focus

Economic Development - All companies see value in Economic Development focused on Industry Attraction

Key Differences

- Marketing At NIPSCO substantial P & S focus with NPD support from Prod. Line Mgmt. & EUSA, high gas saturation levels
- At Bay State & Columbia primary focus is to "fill the pipe", more opportunity but more competition, even gas on gas
- At Columbia Bill Insert sales to 3rd parties/Manufacturer/Distributor offerings
- At NIPSCO commodity sales are complemented by P & S sales supported by Utility Construction Dept. and EUSA Sales Support (inside) handles customer service activities and Electric Outage Recovery & Coordination
- At Bay State and Columbia line extensions are evaluated on NPV More reliance on trade and equipment manufacturer allies to increase end use gas sales

- At Columbia significant Residential/Developer emphasis
- Econ. Dev. Substantially greater emphasis at NIPSCO

Major Opportunities

- Develop a cross company Sales & Marketing Business Plan with defined brand strategy and leverage brand awareness
- Reorganize Sales & Marketing to support the Business Plan
- Consolidate Technical Sales Support into one group
- Analyze Advertising & Market Research Effectiveness
- Sell new Products and Services in Columbia and CSP products at NiSource, Distributed Gen especially in high cost electric areas
- Examine Bill Insert Efficiencies and Corporate Strategy
- Develop E-Commerce platform e*view, ContractorConnect, P & S sales, ED Website, process enhan

Critical Issues:

- Regulatory/Affiliate Guidelines at Columbia
- Expansion of delivery channels
- Corporate Branding Strategy
- **EUSA Support**

besidility • Reach • Reality • Choice New Direction

Retail Customer Service/ Sales & Marketing Team - Interim Findings

Revenue Cycle Sub-Team

Key Similarities:

- Common vendors such as (First Data Corp, Equifax, NCO, CheckFree and AMR devices).
- Various stages of AMR interest, analysis and deployment
- All have special gas billing/transportation billing sub-systems and routines

Key Differences

- Customer Choice unbundling programs
- IT support: Shared service at Columbia and outsourced to IBM at Nipsco and Bay State
- Level of internal skiptracing collection efforts

Major Opportunities

- Combined purchasing strength through common vendors
- Single-source all bill print and bill distribution
- Single-source clerical billing processing: one location for CIS (Nipsco and Bay State) and one location for DIS (all 5 Columbia LDCs)
- AMR and outsourcing strategies
- Collections strategies

Critical Issues:

- Nipsco clerical bargaining unit security clause
- Overall I.T. system decisions



Bay State Gas Company D.T.E. 05-27 Att: UWUA-1-2(A) Part 1 Page 164 of 217

Team - Organization & Scope Gas Operations

Retail Customer Service/ Sales & Marketing

Columbia Lead - Harris Marple NiSource Lead - Bob Schacht

IT Lead - Chris Maturo

AC Lead - Curt Meeuwsen

Transmission & Storage, Distribution Gas Supply/Gas Control Sub-Team

John Schneider Steven Auld Mike Ripley John Ryder Alan Burns

Doug Walke

Marc Watkins Dan Gavito Gary Forman Jeanne Adkins

Planning/Engineering/Design

Scheduling/Construction

Monitoring/Control Asset Management/Property Records

Key Areas

- Trouble/Emergency/Restoration
- Maintenance

Analysis

- Facilities Planning
- Transmission Commercial Services
- Distribution Gas Supply, Storage and

Don Tokoly Distribution Sub-Team Tim Dehring

"Paul LaShoto Grant York Dennis Muntean Kevin Swiger Tim Young (AC) Henri Gault John Pultz Larry Smore

- Planning/Engineering/Design
- Construction
- Scheduling and Dispatch
- Closeout/Property Records
- Monitoring and Control
- Trouble/Emergency/Restoration
- Maintenance/Preventive Mairy
- Meter Fabrication/Testing

sibility · Reach · Reality · Choice

Transmission & Storage Sub-Team

Key Similarities

- Common business functions natural gas transmission
- Similar organization structures
- Very similar tariffs
- Same supporting computer systems
- Common regulatory governance body FERC
- Common end user customer base
- Some common officers CEO, CIO, Public Affairs, Environmental, Human Resources, Operations, Finance

Key Differences:

- **GULF** operations in Gulf of Mexico
- Different officers for Customer/Commercial Services and Legal
- TCO operates storage facilities
- Gulf operating under team concepts at hourly level for 3 + years, TCO just beginning
- Operations no union TCO 300+ hourly union employees (approx. 45%), Gulf

Major Opportunities:

- Continue operational excellence initiatives to support incremental benefit from VIRP participation in excess of estimates
- services, facility planning, operations in key areas) Consolidation of GULF/TCO Customer/Commercial functions and appropriate operating functions (gas control, commercial
- Divest/dispose of non-core/under performing assets
- Share maintenance between Transmission and Distribution organization where appropriate

Critical Issues:

- Shared services what, where?
- Locations how many, where?
- Cost of consolidation

Retention of key personnel

Union issues

Note: For the purpose of this study it has been assumed that Crossroads will be integrated with the Columbia Transmission companies - this similarities/differences/opportunities identified refer to Columbia Transmission and Columbia GULF

sibility · Reach · Reality · Choice

Bay State Gas Company D.T.E. 05-27 Att Page 186 of 217 Gas Operations Distribution Gas Supply/Gas Control Team - Interim Findings

Distribution Gas Supply/Gas Control Sub-Team

Key Similarities:

Single corporate group manages and optimizes gas supply portfolio for affiliated LDC's

Key Differences

- Columbia LDC gas control is centralized NiSource decentralized
- No union employees within Columbia gas control
- NiSource corporate gas supply supports non-regulated retail sales

Major Opportunities

- Form one gas supply and gas control group for new NiSouce LDC's
- Centralize and standardize SCADA and data management systems and support
- Centralize traditional supply and PBR management and support
- Leverage NiSource PRM experience into portfolio and PBR management

Critical Issues

- Determine post merger strategy and structure regarding management of LDC assets
- Cost of consolidation



istribution Sub-Team

Key Similarities

- Similar work functions performed in each LDC
- All using MDT's as a platform for service work
- similar spans of control Organizational structure similar within operating units -
- independently LDC's in NiSource and Columbia companies operate
- Operate in rural and urban environment

Key Differences

Gas Operations Distribution

Team - Interim Findings

- Significant differences in the use of contractors
- Labor environments
- combination utility vs. gas only utilities
- Regulatory requirements and oversight (e.g., meter changes, third party damages)
- Different levels of activity in revenue producing products and services

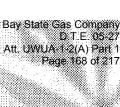
Major Opportunities

- LDC consolidations (Nipsco/NIFL/Kokomo, Pennsylvania/Maryland/Virginia, Ohio/Kentucky)
- Consolidate service dispatch to cover LDC consolidations
- Consolidate engineering structure and practices (standards and codes, capital allocation, technical support)
- Shared maintenance activities where T&D facilities overlap (points of delivery, common asset areas)
- Consolidate meter shop functions compare outsource vs. in-house (testing and repair)
- Further develop reliability centered maintenance program and other operational excellence programs
- Evaluate continued need for storage and peaking facilities revenue and operational (LNG, Propane/Air, Holders, Storage Fields)
- Quantify incremental benefit from VIRP participation in excess of estimates
- Identify reduction opportunities in land, buildings and fleet (e.g., share buildings between distribution and transmission)

Critical Issues

- Labor (contractual restriction, union organizing efforts)
- Regulatory and regulatory (tariffs, Ohio Collaborative, keep the money)
- IT systems
- Cost of consolidation





Corporate Support

Corporate Support Team -

Organization & Scope

Gail Harowski Joe Laethem

> Dennis McFarland Tom McKain

Finance/Accounting Mgmt Jeff Grossman

Art Paquin

Bob Strempka Joyce Shroka Paul Newman Kevin Kirkham

Steve Warnick John Urda Marvin Taylor

Gary Barnard Chip Hollands Randy Hulen

Scott Eblin

Roger Adank

►Barbara Opoka Al Marks

Rob Shutko

- Benefit Design
- Benefits Administration
- Organizational Development

M&A

Budget Management Financial Planning

Financial System Management

Tax

General Accounting

Property Accounting

Consolidations

Reporting

Ireasury

External Internal

Banking Relationships

Cash Management

- Recruiting
- Compensation Design
- Compensation Administration
- Personnel Management
- **EEO Reporting**
- Labor Relations
- HR Systems Management
- EAP
- Training
- Safety
- Leave Approval Processes

Payroll

Human Resource Mgmt

Other Corporate Support

Patty Dondanville

athy Shroyer .iz Rosa

Tom Zigray

Karl Teeters

Environmental

Corporate

Center

- Lega
- Communications
- Insurance
- Internal Audit

Services Shared

- Regulatory Affairs
- Investor Relations
- Facilities/Real Estate
- Security Services
- Risk Management
- Flight Operations

Business Units

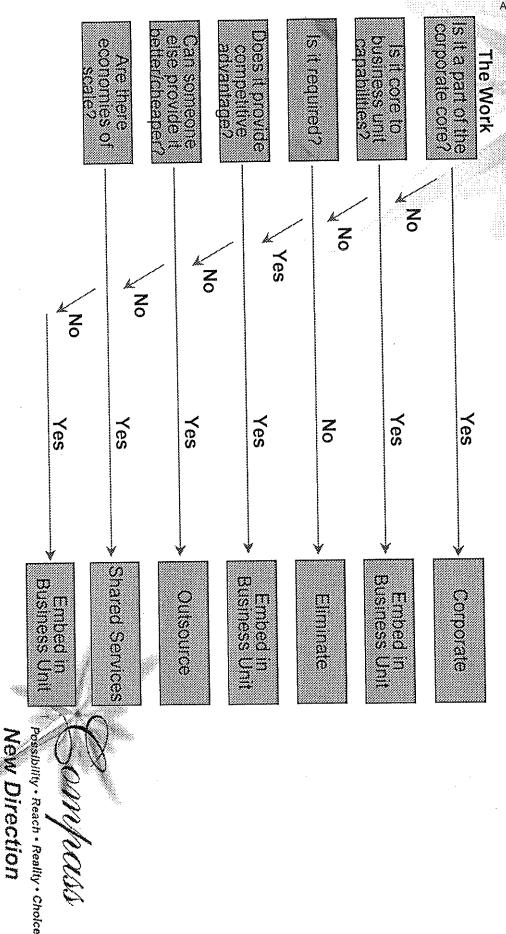
New Direction

sibility · Reach · Reality · Choice

23

Bay State Gas Company D.T.E. 05-27 Att. UWUA-1-2(A) Part 1 Page 169 of 217

The appropriate support services organizational model may be determined using a simple decision tree.



Shared Services Versus Centralized Support

TYPICAL SHARED SERVICES

Shared Services board sets policy Accountability to business units and direction

Business units set priorities on quantity

and quality of services required

Services tailored to address business unit requirements

Flexibility to source from external providers is often permitted

Business units charged based on actual targets and external best practices

Performance monitored against internal

Performance monitored against internal

targets

Use of internal services is mandated

Services Standardized

Located wherever it makes sense from a customer interaction standpoint

Chargebacks Location	Performance Monitoring	Flexibility	Service Orientation	Customer Focus	Accountability	Governance	DIMENSION

Corporate functions decide on service

offerings and delivery

Accountability to corporate

Senior functional managers set

policy and direction

CENTRALIZATION

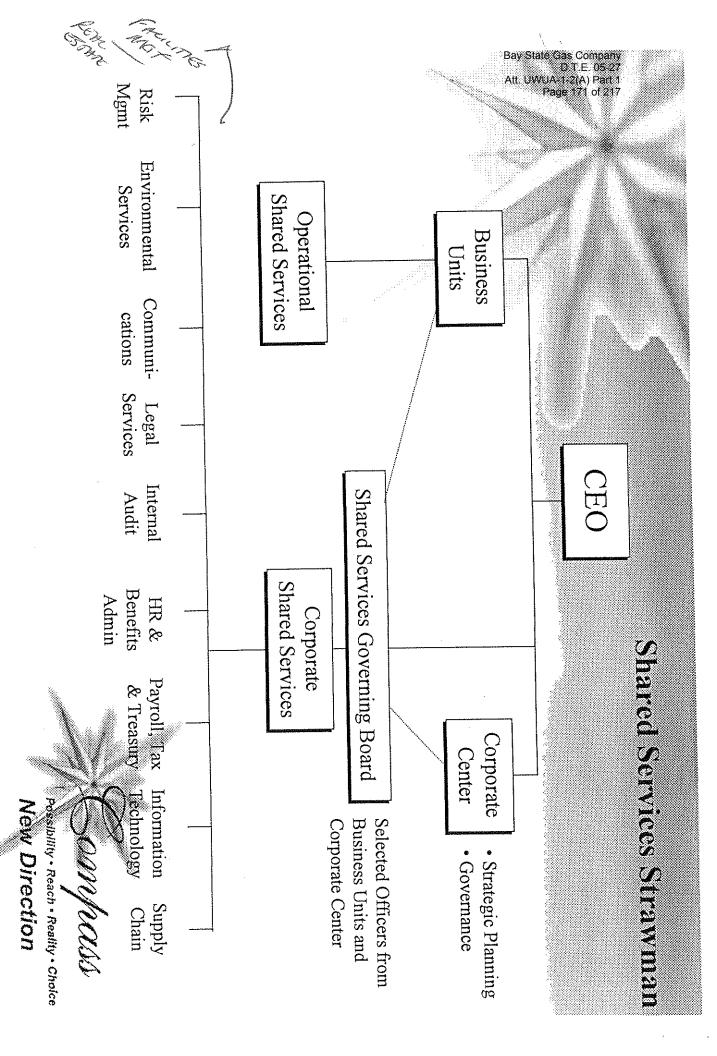
Often physically located at corporate

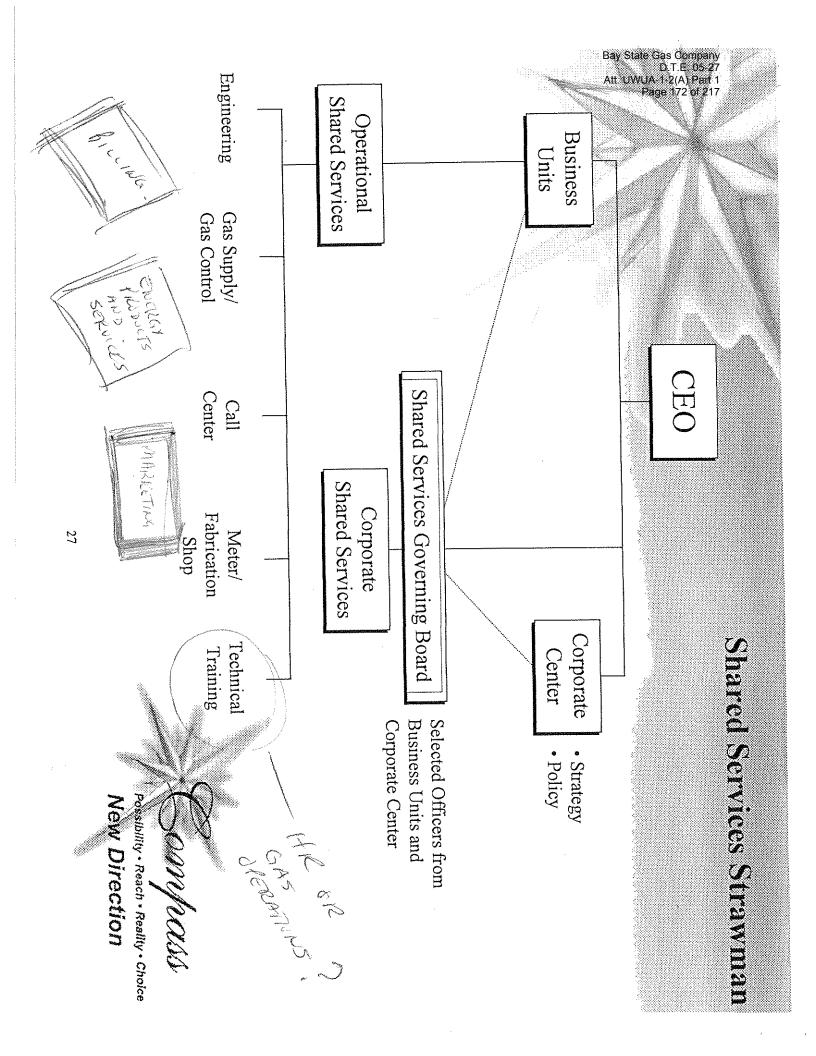
eadquarters

Business units charged based

on allocations

slbllity · Reach · Reality · Choice





Bay State Gas Company D. T.E. 05-27 Att. UWUA-1-2(A) Part 1 11 Page 173 of 217 Finance & Accounting Sub-Team

Key Similarities:

- Both Columbia and NiSource have implemented some "Shared Service" components
- Financial Planning and Budgeting is decentralized to the operating companies at both NiSource and Columbia
- Both companies use the same Tax software and Consolidation software

Key Differences

- NiSource does more accounting centrally while Columbia is decentralized except for the LDCs
- NiSource maintains the original budget throughout the year, while Columbia updates the budget throughout the year.
- Columbia uses Columbia Value Added (CVA), a derivative of EVA, for capital allocation and incentive pay
- Columbia has 2 levels of Finance & Accounting support (Service Corp & Segment Shared Services) and NiSource has 1 level.

Major Opportunities

- Consolidate accounting and finance transactional work to gain economies of scale
- Consolidate other Accounting & Finance support functions such as Tax, Financial Planning, Treasury, Budgeting, etc.
- Likely recommend one system solution for the large/regulated subs and another system solution for the smaller/non-regulated subs

Critical Issues

- System and process consolidation work effort (and associated savings) is likely to be significant, but will take substantial time and
- resources
- While we expect staffing reductions in many areas, some functions may need staffing
- increases because of VIRPs and other losses
- Union accretion and replacement issues need to be addressed



Bay State Gas Company D.T.E. 95-27 Att. UNVIA-1-2(A) Part 1 Page 174 of 217 Resources Sub-Team

Key Similarities:

- Aggregate value of benefits is similar (valuation is underway).
- Business Units have their own HR organizations
- Some movement towards Shared Services has occurred in both organizations

Key Differences

- Percentage of unionized personnel (70% at NIPSCO, 60% at Bay State, 20% at CEG).
- HRIS systems are different across NIPSCO, Bay State, and CEG
- CEG tends to outsource services, while NiSource tends to do work internally
- Individual benefit plans are different (NiSource has 7 medical plans, CEG has 2)
- CEG has a fairly cooperative union relationship, while NiSource's (NIPSCO) relationship is more strained.

Major Opportunities

- Change NiSource benefit plans to CEG where possible (common plans, admin)
- Standardize policies and processes to drive savings and outsourcing opportunities (one common look and feel).
- Employee reductions through the implementation of Shared Services and eliminating activities

Critical Issues

- New NiSource vision and values need to be defined in order to design the new organization
- System and process consolidation work effort (and associated savings) is likely to be significant, but will take substantial time and resources

sibility · Reach · Reality · Choice

Bay State Gas Company D.T.E. 05-27 Att UWUA 1-2(A) Part 1 Page 175 of 217

Corporate Support Team - Interim Findings

Other Corporate Support Sub-Team

Key Similarities

- Both corporations have had recent experience with implementing Shared Services
- Both NiSource and Columbia believe benefits can be maximized by minimizing the Corporate Center.

Key Differences

Columbia's shared service center primarily focused on serving the LDCs, while NiSource intended to serve all subs

Major Opportunities

- Consolidation of internal organizations to eliminate duplication and costs
- areas such as: Leverage contracted services providers to reduce costs. Consolidate usage of contracted services to a few selected vendors in
- Insurance
- Environmental Services
- Facilities Maintenance
- Real Estate Brokerage
- Design & Production of Promotional Materials

Critical Issues:

- The greatest benefit will be derived if all subsidiaries utilize the Shared Services. Maintaining shadow organizations in the business units will reduce the benefits
- Direction is needed on the amount of risk the corporation is willing to take in order to cut costs

New Direction sibility • Reach • Reality • Choice

Bay State Gas Company D.T.E. 05-27 Att. UWUA-1-2(A) Part 1 Page 176 of 217 Supply Chain Team - Organization & Scope

Supply Chain Integration

NiSource Lead - Bill Braden Columbia Lead - Mary Bloom

AC Lead - Keith Satterwhite IT Lead - Robert Stuart

Strategic Procurement

Fabien Lepore Shi-Lin Yeh

John Van Zyl

Mary Bloom

Joe Sinclair David Salmons

Material Logistics Bill Braden

Sheree Parks Downey

Brian Brown Kathy Doyle

Robert Stuart Infrastructure Technology &

Planning

Strategic Sourcing

Inventory management

Key Areas

Analysis

- Warehouse management
- Hub Logistics
- Distribution

Supplier Management

Inbound Freight

 Services Materials

Material Standards Purchasing Execution

Fleet

- Supporting Systems
- Work order management
- Materials Management
- Purchasing
- Collaboration
- Performance Monitoring

New Direction ossibility • Reach • Reality • Choice

Supply Chain Team - Interim Findings

Bay State Gas Company D.T.E. 95-27 Att. DWUA 1-2(A) Part 1 Page 177 of 217 Trategic Procurement Sub-Team

Key Similarities:

- Both companies have initiated leveraged buying initiatives
- Both companies lack enterprise-wide procurement / spend information systems
- Both companies lack enterprise-wide asset tracking

Key Differences

- NiSource's purchasing execution is centralized. Columbia's purchasing execution is decentralized
- Columbia utilizes more "Third Party" for purchasing. NiSource purchases more direct
- NiSource utilizes standardized contracts and contracting processes across the enterprise

Major Opportunities

- Leverage the combined Capital and O&M spend (\sim \$1 billion in total spend)
- Pursue aggressive standardization of materials and services
- Design organization and process improvements (purchase to pay cycle)

Critical Issues

- Gaining eBusiness knowledge
- Existing contracts may restrict leverage of spend
- Data availability / commonality of spend
- Company portfolio decisions
- Cultural / behavioral changes required to implement different solutions



Supply Chain Team - Interim Findings

Material Logistics Sub-Team

Key Similarities

- Basic material and equipment needs for Gas Operations
- Both organizations lack full integration of work management with materials management

Key Differences:

- Materials Management
- Columbia utilizes "Third Party Logistics" providers
- Just in time delivery / aggressive inventory burn down
- Reduced warehouse operations (NiSource maintains extensive warehouse network)
- NiSource has resident material & purchasing systems
- ·Companies manage different commodities (Gas T&D vs. Electric T&D vs. Electric Production vs. E&P Gas)
- maintenance and leases the majority of its fleet NiSource has internal fleet maintenance and buys majority of fleet (in-house fleet system). Columbia has out-sourced

Major Opportunities:

- Materials Management
- Evaluate best operating model; outsource, in-source model, or hybrid
- Reduce inventories
- Enable operations efficiencies

Standardize and rationalize fleet equipment / evaluate best management approach

Critical Issues:

- Integrated systems to support the supply chain
- Two radically different operating models
- Union Agreement constraints



Chart

Information Technology Team Organization

IT Integration Team

Dorothy Hawkins Karen Lenzo T.J. Aruffo - Lead

Robert Stuart Phil Magley Pat Lawicki Dick James

IT Core Team

Mike Wolk Patti Davis Chris Maturo Tom McKain

Dick James

Karen Lenzo

IT Strategy/Process Design

Olga Polemitou Required Other Team Members as Cheryl Deitcher Chris Maturo T.J. Aruffo

> IT Program Management Office

Mike Wolk

Brian Kage Steve Canfield Cory Byzewski Jim Lapasso Janet Kuhn

Business Ap
Ď
ications

Chris Maturo

Sandy Pullin

Pat Lawicki

Tom McKain

Robert Stuart

Dodding Corporate

Supply Chain

Henri Gault

Marvin Taylor

Brian Brown Cathy Doyle

Joyce Shroka

Henri Gault Alan Burns John Pultz Jeff Schneider

Larry Lewis

Rob Shutko

Karl Teeters

Roberta Mattox John Urda

Gas Operations Customer

34	nafer mpson	Service Delivery		
	Julie McElmurry Mike Mulloy Jeff Perz Jim Thompson	Data Centers		
	Mike Daumer Bill Shafley	Security	IT Infrastructure Patti Davis	
4	Mike Kovach Gordon Kinney Doug Dupuy Karen Lachow Jim Swiggur Kyle Schafer Rick Gilmore	Net, Servers, Desktops	ure	
	Al Severance Doug Dupuy Jim Swiggum Rick Gilmore	Telecom		

T - Key Areas of Analysis

Analysis Areas of Key

Technology Strategy & Vision

Infrastructure

Applications Business

Management Office (PMO) IT Program

- Overall Mission / Organizational Vision / Values
- Business and Alignment / Governance Model Technology
- Technology Opportunity Identification

- Service Delivery
- Data Centers
- Information Protection & Security

Design

- Networks, Servers and Desktops
- Telecommunications

- Team IT Team members on each Compass **Business Process**
- Gas Operations
- Customer and Marketing Service, Sales
- Support

- Supply Chain
- Corporate

Review of ALL Current & Planned

- Technology Initiatives
- Baseline Technology Budgets
- Support IT Strategic & Planning Analysis
- Technology Business Prioritization Case Review &

odsaibility • Reach • Reality • Choice New Direction

Key Similarities:

- Mainframe computing platforms (data center)
- Distributed computing platforms (desktops, networks, servers)
- Organizational strategy and process design

Key Differences:

- Sourcing strategies
- Business applications (i.e. package vs. in-house developed), and Business application footprint
- Ownership and allocation of technology investments and expenditures

Esamplass

Possibility · Reach · Reality · Choice

New Direction

'T Team - Initial Findings

Major Opportunities

- Telecommunications Contracts
- Data Center Consolidation
- Centralization of Network Operations and Monitoring

Hardware and Software Procurement, Licensing, and Standardization

- IT Delivery Efficiencies
- Optimized IT Organization

Critical Issues:

- Technology Implementation Spike and Scarcity of Critical Business and IT SKIIS
- Prioritization of Current and Compass Change Initiatives
- Lack of Forum to Balance Existing Operational Needs versus Compass Change Initiatives
- Long-term Contractual Obligations
- Facilities Decisions and Associated Technology Infrastructure and IT personnel support costs

Possibility • Reach • Reality • Choice New Direction

Bay State Gas Company D.T.E. 05-27 Att. UWUA-1-2(A) Part 1 Page 183 of 217

Gas Operations - Kickoff Breakout Session May 18, 2000





1:00pm - 2:30/3:00

- Welcome
- Overview of Day
- Team structure, roles/responsibilities
- Work approach and deliverables

 Kick-off First Work Activities
- Close and Next Steps

Co.

B. Schacht/H. Marple

- ್ಸ್ C. Meeuwsen C. Meeuwsen
- T. Young
- C. Meeuwsen

C. Meeuwsen



Expected Outcomes



Expected Objectives and Outcomes for today include

- Introduce ourselves and get to know one another
- Review and confirm our team charter and how we will operate (guiding principles and other assumptions)
- Understand our scope, team structure and roles/responsibilities
- Review our work approach and deliverables
- Identify early issues, sacred cows, etc. that we will need to know about and possibly elevate for clarity
- areas Review and assign first work activities - Current projects, list of opportunity
- Finalize administrative matters



Team Oharier

Our team charter:

energy marketplace" new organization - an agile company ready to compete and succeed in the changing "Integrate the Gas Operations of Columbia and NiSource and build a framework for the

Objectives

- Aggressively reduce costs and deliver value to the bottom line
- Position and build the organization of the future
- Support the initial steps in a process of cultural change

CHOING PHAIGINES



work efforts Our team will follow a set of guiding principles that will be the foundation of our

いっそ かったとう

- We will consider all aspects of the gas business Transmission, Gas Supply,
- We will not specifically focus on on the Electric, Water or other alliances in this Gas Storage and Distribution
- We will regard the above areas in scope when inclusion is judged critical to success of project or necessary in order to realize full value of opportunity
- We will assess the overall corporate strategy as we define opportunities and will raise issues/questions to our executive team as needed
- Outsourcing will be considered where economically justified
- We have an opportunity to completely reform the organization, practices and culture ·

"Think BIG!, There are no sacred cows, You are empowered to make decisions, Be aggressive, Focus on large impact items"

Guiding Principles



"operationally excellent" and optimize cost, quality and speed We want to be aggressive in our thinking and consider new ways that we can be

- Bringing together our distribution companies into a new structure:
- ✓ Should we centralize our operations?
- ✓ Can we gain efficiencies through shared se
- ✓ Can we gain efficiencies through shared services?

Organizing and working around new ways to manage our Assets

- ✓ Process organization around assets vs. functional boundaries
- ✓ Using reliability-centered maintenance
- Looking for opportunities to share resources across geographies/territories
- ✓ Automating supply and demand?
- ✓ Examine new opportunities to manage and deploy people (centralized scheduling functions, or keep decentralized)?
- Examine creating a central gas monitoring/controls function
- Consolidate/standardize systems and practices across organization
- Identify new opportunities to take advantage of e-commerce

The Gas Operations team will have the following business focus

Scope of Mark

Transmission/Storage/Supply

- Planning/Engineering/Design
- Scheduling/Construction
- Asset Management/Property Records
- Monitoring/Control

Focus Areas of

- Trouble/Emergency/Restoration
- Maintenance
- Gas Marketing and Trading
- Gas Supply and Control
- LNG/Exploration and Production



Cross-Team Interaction

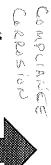
Distribution

- Planning/Engineering/Design
- Construction
- Scheduling and Dispatch
- Closeout/Property Records
- Monitoring and Control

2557600

- Maintenance/Preventive Maintenance Trouble/Emergency/Restoration
- Meter Fabrication/Testing
- Other





Customer Service

- Meter Reading Supply Chain Materials Management
- Procurement

- Corporate Support
- Shared Services
- Risk Management

Interaction Other Team

Team Shuchme/Membersino



Bay State Gas Compan D.T.E. 05-2 Att. UWUA-1-2(A) Part Team

meet our six week goal Each of us will focus on a component/focal area to better focus and

Andersen Consulting - Curt Meeuwsen NiSource - Bob Schacht

Leads

IT - Chris Maturo Columbia Energy - Harris Marple

Columbia Energy - Gary Forman Transmission/Storage/Supply NiSource - Dan Gavito WING RIPLEY

Core Team

Columbia Energy - Larry Smore - VA NiSource - Tim Dehring Distribution

- Doug Walker № . Gas Supply (TBD)
- John Ryder < → > Jeff Schneider (IT)

COUNTY GOUR

- Brian Vatthauer CNR (TBD) · John-Pultz (IT) ACAJ BURRE
- Kevin Swiger
- Dennis Muntean Henri Gault (IT- part
- Grant York ८5 ೧೩/۸۵ time)
- John Ripley

Don Tokoly □□

Paul LaShoto (sec. • Alan Burns-(IT)

JUNN POUTZ 100

Cross Team

Andersen Consulting - Tim Young

Financial Analyst - TBD

Review Team Executive

SOUTH

Cathy Abbott

Pat Mulchay

Jeff Yundt

Bob Skaggs



Team roles and responsibilities include

Team Leads

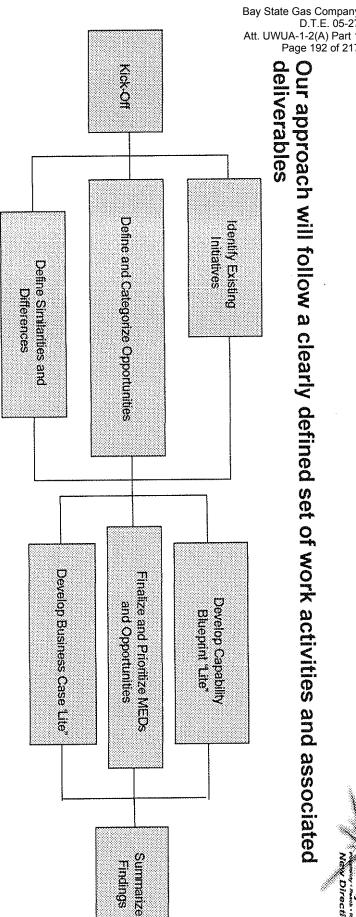
Core Team/Cross Team

- Provide leadership and guidance
- Provide project management oversight
- Identify and resolve issues and risks
- Define and manage project approach and deliverables
- Identify and resolve issues and risks
- Act as conduit to executive management
- Review, approve and assure quality deliverables
- Support delivery of business case
- Secure additional resources as needed
- Identify and secure subject matter experts as

- Manage day-to-day team activities
- Identify and resolve issues and risks
- Develop content and deliverables
- Identify and prioritize opportunities
- Gather and summarize information to validate or refute potential opportunities
- Deliver opportunity business cases
- Identify and secure additional resources as needed
- Assure delivery against project timeframe and milestones
- Assure quality of deliverables

Executive Review Team

- Support resolution of critical issues/risks
- Review and approve final recommendations
- Confirm/provide strategic direction



Key Deliverables

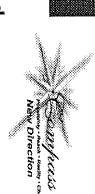
Functional/ Stakeholder

- Prioritized potential opportunities/ MED items
- "Lite" business case for each opportunity (PHASE

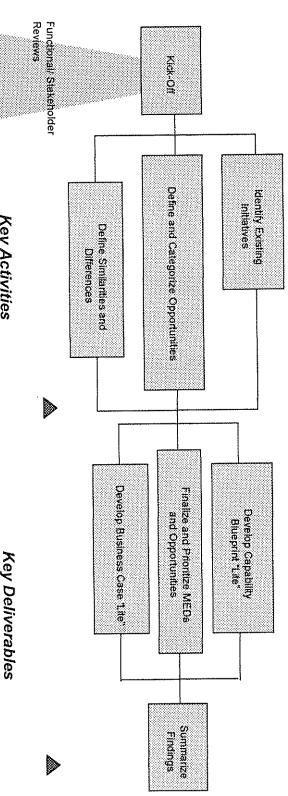
2-3 mos)

- "Lite" capability blueprint for key functional areas
- Final Report

Work Apporoach



deliverables for the upcoming weeks Our kick-off will define our scope, approach and review activities and



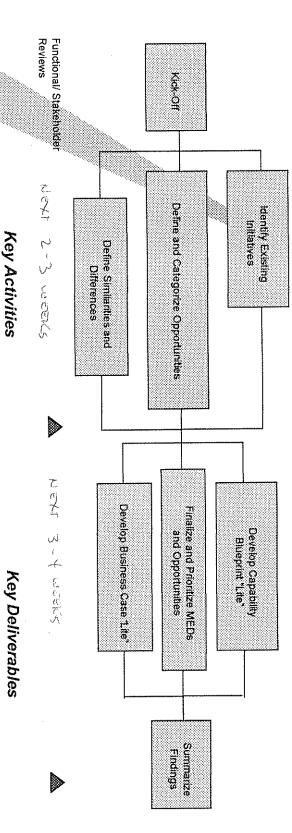
- Key Activities
- Conduct team orientation
- Conduct team break-out sessions
- Confirm sub-teams and membership

XBX-OH

- Review work products and deliverables
- Confirm future calendar of events
- Define team working strategy
- Kick-off first set of work activities
- Identify key next steps and assignments
- Confirmed teams/members
- Confirmed calendar for phase 1
- Defined team working strategy

- Work Approach





- Identify Existing Initiatives
 - Review/complete initiative collection template
 - Identify/document MED's

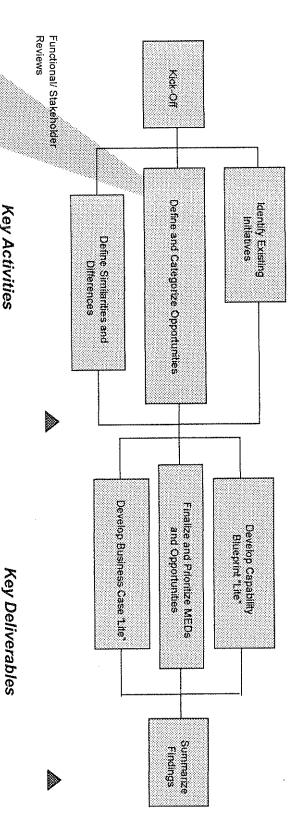
- List of MED Items
- List of current initiatives/projects

Bay State Gas Compan D.T.E. 05-22
D.T.E. 05-22
Att. UW DA achieve high savings

Att. UW achieve high savings

Att. UW achieve high savings

Direction



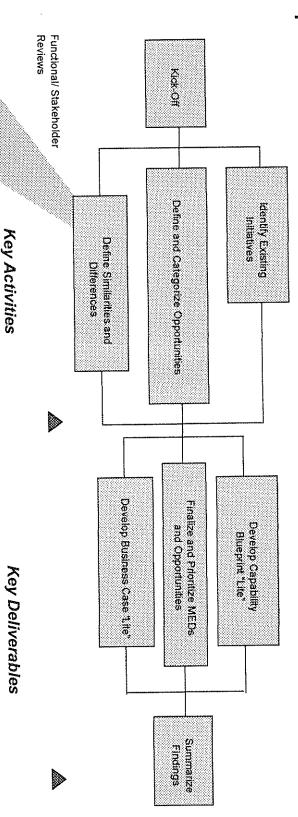
Define and Categorize Opportunities

- Brainstorm/ draft potential opportunity list
- similarities/differences worksheets Revise opportunity list based on completed
- Validate opportunities/ hypothesis with collected data opportunity investigation Identify/ gather/ summarize information for
- Revise opportunity list/MEDs as needed
- stakeholders Review opportunity list/MEDs with

- Categorized list of opportunities
- Data/information validating opportunities
- Updated MED list

Bay State Gas Compan D.T.E. 05-2 Att. UWUA-1-2(A) Part Page 196 of 21

information to identify information sources to validate and begin to identify quantifiable benefits This will be our high level "as is" comparison of the organizations - using this



Define Similarities and Differences

> Identify functions for which needed similarities/differences worksheets is

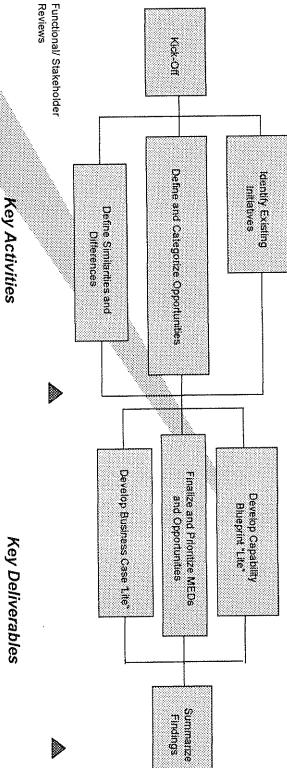
> > Updated opportunity/ MED list Similarities/Differences worksheets

- information Gather/ document company specific
- differences Determine/ document similarities/
- Revise opportunity/ MED list as needed

Work Approach

Direction

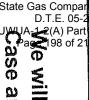
Bay State Gas Compar D.T.E. 05-2 Att. UWUA-1-2(A) Part Page 197 of 21 Our new operating environment Att. UWUA-1-2(A) Part Page 197 of 21 Our new operating environment



Develop Capability
Blueprint "Lite"

- Confirm functions for which capability blueprints are needed
- Identify conceptual requirements for each Capability Blueprint component
- necessary Update Business Case "lite" as

- Capability blueprints "lite"
- Updated business case "lite"



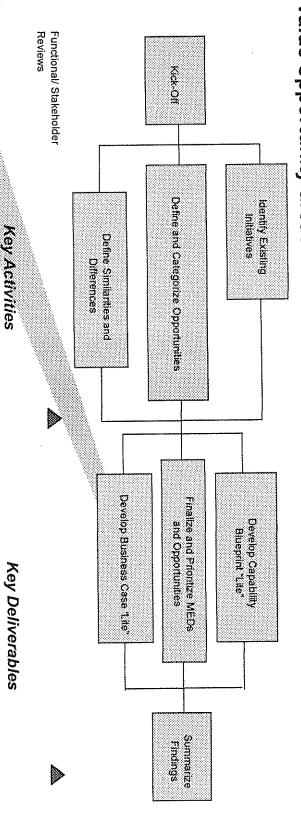
State Gas Compared D. T.E. 05-2 (A) Part 2 (A) Part 2 (B) Part 2 (≹ase and Capability Blueprint development, as well as additional information as it is

Functional/ Stakeholder Reviews Kick-Off Define and Categorize Opportunities Identify Existing initiatives **Key Activities** Define Similarities and Differences Develop Business Case "Lite" Finalize and Prioritize MEDs Develop Capability and Opportunities Blueprint "Lite" Key Deliverables Summarize Findings

Finalize and Prioritize MEDs and Opportunities

- Update opportunities based on Business Case and Capability Blueprint "Lites"
- Develop prioritized list of opportunities
- Updated Opportunity worksheets
- Updated MED Requirements worksheet

Bay State Gas Compan D.T.E. 05-2 Page 199 of 21 Page reate an initial estimate of the benefits and incremental costs of our high value opportunity areas



Develop Business Case "Lite"

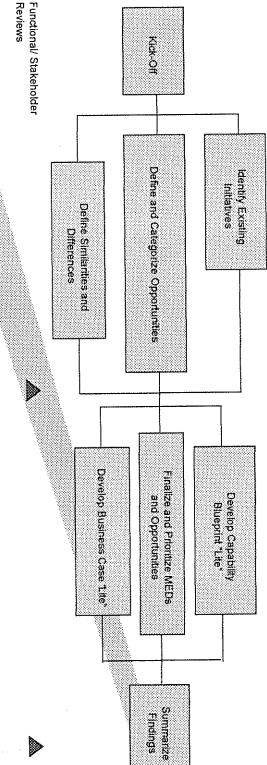
> Estimate tangible/intangible benefits and costs vs. baseline

> > Business Case "lite" for each opportunity

- ✓ Resources
- ✓ Materials
- √Facilities
- ✓Capital vs. 0&M
- Develop/ confirm opportunities
- Update Capability blueprints "lite" as

Page 16

Bay State Gas Compan D.T.E. 05-21 D.T.E. 05-22 D.T.E. 05-22 Att. UWUA-1-2(A) Part Page 200 of 21 Page 200 of 21



Summarize Findings

- Key Activities
- Summarize opportunities Format information into consolidated report
- Construct plan to complete phase 2 -Conceptual Design tasks
- Review team structure based upon identified opportunities and phase 2
- Review phase 1 report with stakeholders

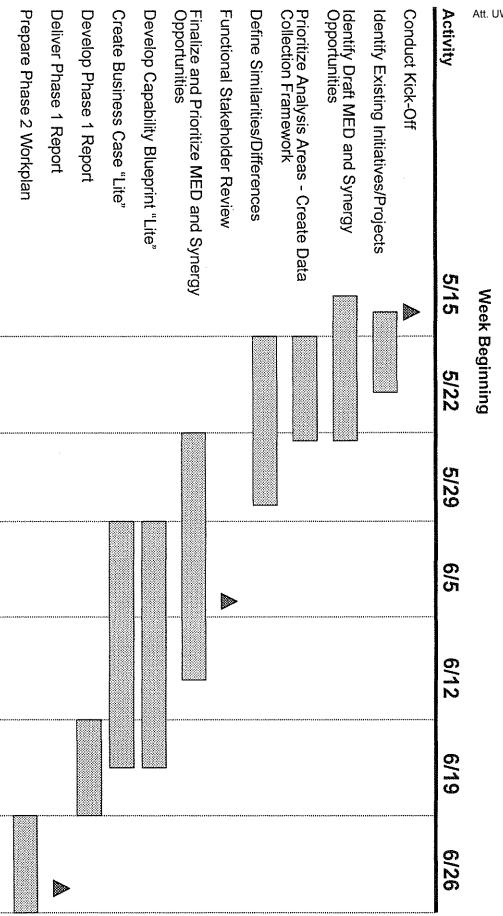
Key Deliverables

- Consolidated phase 1 report √Summarized findings
- ✓Prioritized list of opportunities with business case "lite"
- ✓Capability Blueprints
- Conceptual Design phase 2 project plan

Bay State Gas Company D.T.E. 05-27 Att. UWUA-1-2(A) Part 1 Page 201 of 217

To achieve our aggressive goals, we will need to focus on key delivery points

Direction





Our first weeks deliverables will focus on the following:

- Current initiatives/projects list
- ✓ Identify all current work that is in progress
- ✓ Need to identify what projects from due diligence studies are underway must firm up benefits and costs for baseline (are these correct?)
- Opportunities
- ✓ Begin thinking about opportunities around function areas
- ✓ We will meet on Monday to discuss and begin brainstorm session

 \checkmark Think of recent past efforts that could be shared across new organization

- Similarities/Differences (as-is)
- \checkmark Begin to document what each organization looks like based on opportunity
- \checkmark Flush out additional ideas and will help identify what information we need to start collecting

Bay State Gas Company
D.T.E. 05-27
Att. UWUA-1-2(A) Part 1
Page 203 of 217

Week Beginning 5/22

Mon 5/22

We are proposing the following next steps calendar

Won Orr

Tue olos

Wed Sax

Thurs

1 C C C

Direction

Travel to project Individual

 ∞

 Work on Existing Inventories Initiative

MEDs

site

9

Group - Room A

Brainstorm opportunities/ potential

 Hand-out sample opportunities list

 Complete draft of initiative inventory Complete existing Rooms B/C

 Begin identifying opportunity info opportunities sources

Sub-Teams

 Determine req Sim/Diff docs process

Sub-Teams

Revise opportunity

 Begin gathering sim/diff information

Review/discuss

opportunities/

Group - Room A

W S

Group - 12:00

Sub-Teams Rooms B/C

Room A

7

かいのから

N

Discuss/Introduce

Review 2 week

calendar

Review/update

existing initiatives Review/update

MEDs

 Prioritize Categorize

potential

opportunities/

Begin - Lunch

Existing initiatives

Deliverables

Opportunity

identification

process

Individual

Information opportunity

 Review Sim/Diff & Group - Room A info gathering

Gather sim/diff &

opportunity

Information

Work at home

Individual

office site

Rooms B/C

Travel home

Gather sim/diff &

Program Management Meeting (8:30-10:00am)

Page 20

N

6

Bay State Gas Company
D.T.E. 05-27
Att. UWUA-1-2(A) Part 1
Page 204 of 217

Week Beginning 5/29

MON

We are proposing the following next steps calendar

 \odot

Memorial Day

Individual

Thurs O

~ > E v

Tue So

Wed So

3

 $\stackrel{\rightharpoonup}{\circ}$ ひ N Travel to project Work on sim/diff & information opportunity

Group - Room A

 Lunch - group planning/other Week

Sub-Teams Rooms B/C

Review info

- gathering
- Continue Sim/Diff Worksheets

Ļ

Sub-Teams Rooms B/C

Finalize Sim/Diff

Plan/discuss

 Gather sim/diff & office site Work at home

opportunity information

executive briefing

Sub-Teams

Rooms B/C

Discuss next two

week calendar

Group - Room A

Individual

- Continue Info Worksheets Gathering for
- Document opportunities on Opportunities template
- Identify issues and

Finalize

Worksheets Finalize Sim/Diff

Opportunity list

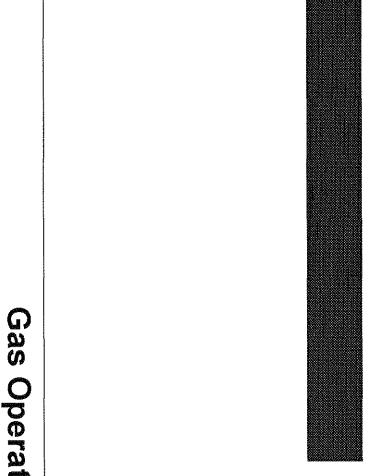
Individual

- Travel home
- Gather remaining opportunity info

Program Management Meeting (8:30-10:00am)

Page 21

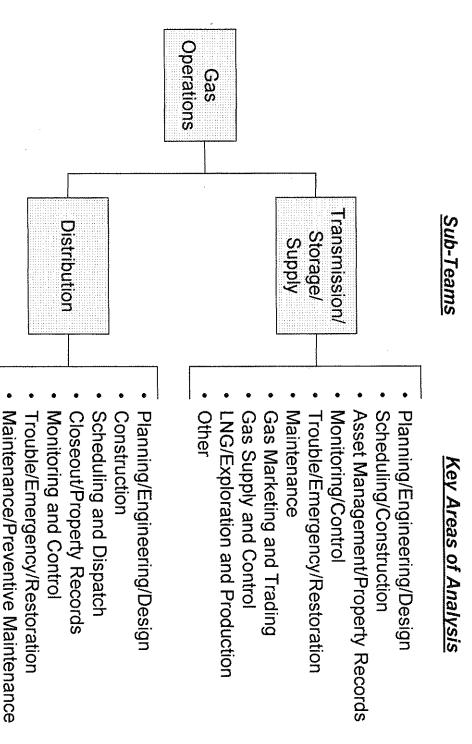
...



Gas Operations Team Sample Opportunities As of May 19, 2000

Opportunity List

conduct analysis around the following areas For Phase 1 - Opportunity Identification, the Gas Operations team will



Meter Fabrication/Testing

Opportunity List

Key Areas of Analysis - Planning/Engineering/Design

- Examine creating a single functional unit for management and control
- Consolidate physical sites
- Operate multiple physical sites as one logical site (e.g., maintain main functions centrally with hubs of small teams at select physical locations)
- Outsource engineering or other functions based on low cost of service
- engineering/planning functions Identify/select new tools to improve timing, performance and efficiencies for
- Standardize practices (e.g., standardize planning units compatible units, engineering designs, etc.)
- Implement standard performance measures for all groups
- Standardize permit processing
- Examine site visit practices

Key Areas of Analysis - Scheduling/Dispatch/Construction

Potential Opportunities

- Examine capital project construction practices for improvement areas
- Consolidate resource management for construction activities (e.g., centralize supply and

demand for resources)

- Review construction contracts with third party/outside suppliers for optimal contracting and pricing strategies
- Examine how information management tools are used and optimize activities (e.g. planning, management and scheduling)
- Review construction practices and process for improvement
- Identify areas to centralize substation construction activities
- Examine training practices (are training hours optimized and required)
- Examine current facilities and identify how to eliminate overlaps
- Analyze outsourcing practices for line and substation construction
- Examine overtime practices

Key Areas of Analysis - Scheduling/Dispatch/Construction

- Consolidate dispatch centers
- Consolidate resource management for construction activities (e.g., centralize supply and demand for resources)
- Examine contractor practices to get economies of scale
- Examine seasonal practices for turn-on/off
- Review site visits/job practices for overlaps and/or multiple visits to same sites
- Combine short-cycle work with other work activities
- Examine use of seasonal/supplemental workforces (e.g., students, other supplemental)
- Examine opportunity to share resources crews working in close proximity's/not optimized
- Examine crew make-up practices (e.g., one man vs. two man crews, what doing, etc.)

Key Areas of Analysis - Asset Management/Property Records

- Implement reliability-centered maintenance
- Examine prioritization, funding processes for main and service replacement
- Implement reliability-centered maintenance (organization and practices)
- Automate close process with work management tools
- Use consistent standards and property units compatible units
- Establish follow-up procedures to check actuals with estimates to tune upstream processes and control costs
- Standardize work practices across organization

Key Areas of Analysis - Monitoring/Control

- Review consolidation opportunities
- Examine systems and infrastructure monitoring capabilities for overall effectiveness
- Standardize monitoring practices across organization
- Identify best practices in other parts of organization and repeat at other centers
- Examine opportunities where systems can be utilized to improve emergency/restoration practices

Key Areas of Analysis - Gas Marketing and Trading

- Examine opportunities to combine marketing and trading organizations
- Review trading practices and salary/bonus practices
- Standardize use of tools to optimize trading and performance management
- Examine fees and identify opportunities to reduce

Key Areas of Analysis - Trouble/Emergency/Restoration

- Review outage management practices and procedures
- Examine opportunity to share crews in times of heavy outages
- Identify opportunity to identify and isolate trouble through automated tools (e.g., use of voice response units to track outages and use for trace back)
- monitoring and performance Identify value of using outage management/tracking systems capabilities to improve
- Examine opportunities to use technology to increase overall effectiveness
- Review dispatch practices and crew management for "best use" opportunities
- Review crew practices for effective dispatch

Key Areas of Analysis - Maintenance/Preventive Maintenance

- Optimize maintenance intervals
- Examine information readily available for analysis and tracking
- Examine standards and system-wide operating procedures
- Review job site reporting and vehicle downtime
- expenditures Use reliability-centered decision making practices to optimize decision making and
- Examine use of GIS/Asset Management systems for effectiveness
- Look for opportunities to leverage existing systems to improve performance and leverage other sites
- Examine use of Asset Management systems/decision making across companies

Key Areas of Analysis - Meter Fabrication/Testing

- Consolidate meter shops and facilities
- testing,e tc.) Review meter installation and maintenance practices (substation vs. Customer, field
- Consider outsourcing options for meter installation and testing
- Identify best practice areas and implement throughout organization
- Consider outsourcing options where feasible
- Review meter maintenance practices and look for opportunities to improve overall performance (of units and personnel)

Key Areas of Analysis - Gas Supply and Control

- Review gas infrastructure for consolidation storage fields, gas transmission, etc.
- Examine number of storerooms

 Examine purchase contracts
- Review nominations process

Key Areas of Analysis - Other

- Examine reduction in membership of industry associations (e.g., AGA, EPRI, etc.)
- Examine the amount of training hours per employee per year (is X hours right number?)
- Examine the number of company vehicles in use vs. Reimbursement of employees for personal automobile usage
- Examine divestiture of unprofitable districts or local areas asset valuation
- Review overtime practices and examine other means to reduce expenditures
- Examine number of staff positions to revenue creations positions (overhead ratios)
- Examine opportunities to flatten organization